

National Energy
Board



Office national
de l'énergie

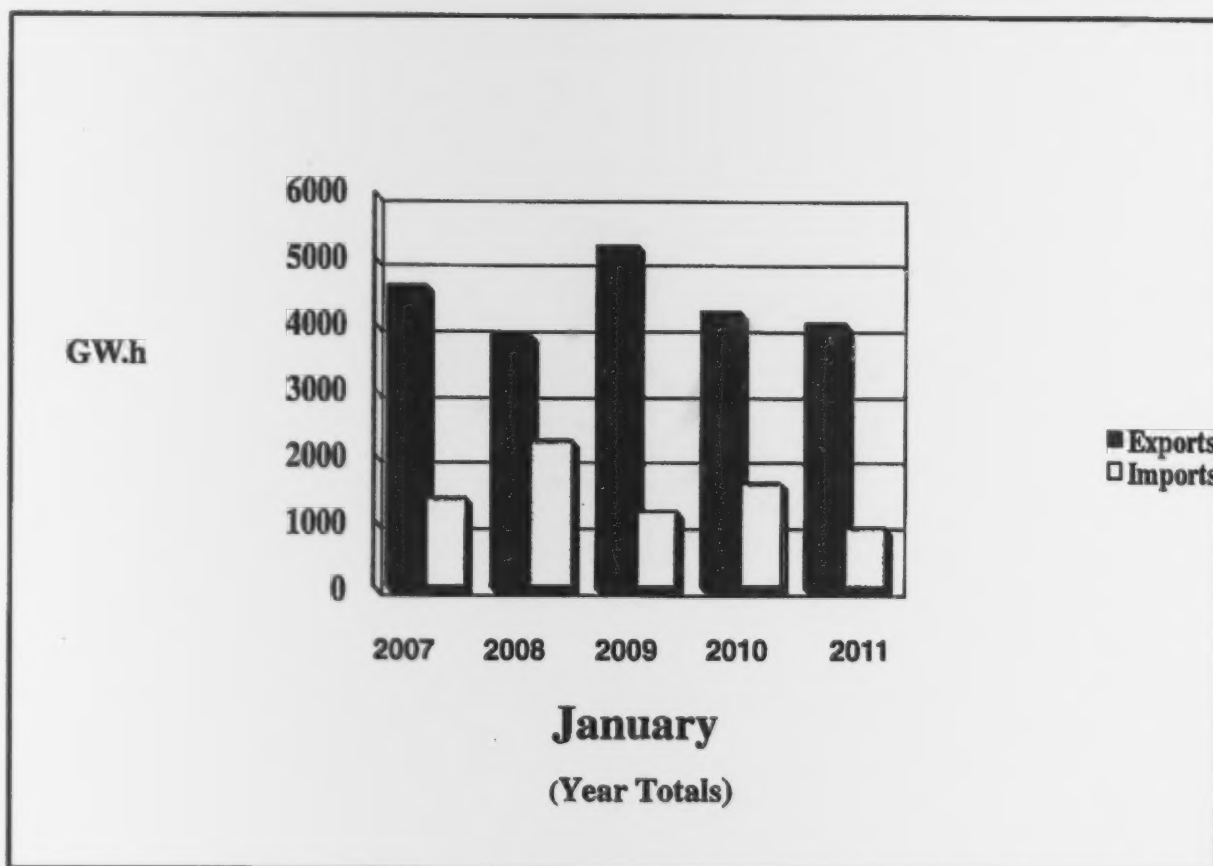
Electricity Exports and Imports

Monthly Statistics for

January 2012

Exports: 3998 GW.h

Imports: 901 GW.h



Canada



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TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2012

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Exports of Electric Energy						
Firm	1 173 229	1 173 229	52 943 583	52 943 583	38.82	40.94
Interruptible	2 825 059	2 825 059	105 697 755	105 697 755	37.36	35.37
Non-Revenue	80 470	80 470	0	0	0.00	0.00
Service	0	0	266 183	266 183	0.00	0.00
Total Exports	4 078 758	4 078 758	158 907 520	158 907 520	37.11	36.83
Total Sales - Firm and Interruptible	3 998 288	3 998 288	158 641 338	158 641 338	37.79	36.82
Imports of Electric Energy						
Purchase	900 778	900 778	23 639 808	23 639 808	25.74	24.89
Total Imports	900 778	900 778	23 639 808	23 639 808	25.74	24.89
Excess of Exports Over Imports	3 177 980	3 177 980	135 267 712	135 267 712		
Number of Export Licences:	6					
Number of Export Permits/Orders:	156					
	162					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

For further information, contact:

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Alberta								
CPE M. Inc.	Permit 187	F	1 120	1 120	24 096	24 096	21.51	21.77
Northpoint	Permit 282	I	300	300	7 539	7 539	25.13	23.29
TransAlta Ener	Permit 356	F	3 450	3 450	265 621	265 621	76.98	37.27
Subtotal Firm and Interruptible Exports: Alberta			4 870	4 870	297 256	297 256	61.03	35.79
British Columbia								
BC Hydro	Permit 298	F	114	114	8 143	8 143	71.58	71.74
	Permit 337	N	39 720	39 720	0	0	0.00	0.00
	Treaty	N	40 750	40 750	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	599 559	599 559	19 861 898	19 861 898	33.13	32.39
Subtotal Firm and Interruptible Exports: British Columbia			599 673	599 673	19 870 041	19 870 041	33.13	32.40
Manitoba								
Manitoba Hydro	Permit 35	F	70 101	70 101	1 685 321	1 685 321	24.04	25.63
	Permit 155	F	10 560	10 560	574 013	574 013	54.36	47.18
	Permit 224	F	112 150	112 150	7 458 255	7 458 255	66.50	56.72

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Manitoba Hydro	Permit 345	F	966	966	62 509	62 509	64.69	69.20
	Permit 355	I	178 927	178 927	4 636 174	4 636 174	25.91	22.87
Subtotal Firm and Interruptible Exports: Manitoba			372 704	372 704	14 416 273	14 416 273	38.68	30.59
New Brunswick								
Algonquin Tinke	Permit 321	F	13 220	13 220	1 065 279	1 065 279	80.58	77.17
Emora Energy	Permit 217	F	1 476	1 476	58 513	58 513	39.64	37.57
NB Power	Permit 295	I	15 778	15 778	1 016 391	1 016 391	64.42	51.54
Twin Rivers PCI	Permit 225	F	20 730	20 730	2 096 363	2 096 363	101.13	102.38
Subtotal Firm and Interruptible Exports: New Brunswick			51 204	51 204	4 236 546	4 236 546	82.74	60.14
Nova Scotia								
NS Power Inc.	Permit 332	F	785	785	39 090	39 090	49.80	61.80
Subtotal Firm and Interruptible Exports: Nova Scotia			785	785	39 090	39 090	49.80	61.80
Ontario								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Brookfield EM L	Permit 303	F	229 795	229 795	9 147 545	9 147 545	34.64	39.99
Bruce Power	Permit 299	F	25 296	25 296	854 830	854 830	33.79	40.38
Cargill Trading	Permit 204	F	50 900	50 900	1 438 889	1 438 889	28.27	34.96
Centre Lane TL	Permit 349	F	4 349	4 349	156 515	156 515	35.99	45.82
CITIGROUP	Permit 308	I	3 400	3 400	168 993	168 993	49.70	38.60
Constell ECG	Permit 344	I	169 873	169 873	4 536 375	4 536 375	26.70	32.11
CPE M. Inc.	Permit 187	F	121 420	121 420	3 584 151	3 584 151	29.52	40.42
D&W Subway	Permit 26	F	3	3	0	0	0.00	0.00
DC Energy	Permit 314	I	2 672	2 672	81 862	81 862	30.64	37.93
DTE Energy Trad	Permit 206	F	19 568	19 568	729 606	729 606	37.29	35.77
Dynasty Power	Permit 366	I	2 690	2 690	87 510	87 510	32.53	32.53
MAG Energy Sol.	Permit 255	I	113 273	113 273	3 807 015	3 807 015	33.61	42.33
Northpoint	Permit 282	I	3 951	3 951	155 466	155 466	39.35	51.20
Ont Power Gen	Permit 24	F	24	24	593	593	24.88	29.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
OPGI/OHIM	Permit 284	I	83 005	83 005	2 981 024	2 981 024	34.69	39.44
		S	0	0	266 183	266 183	0.00	0.00
Powerex Corp.	Permit 336	I	59 104	59 104	1 843 684	1 843 684	31.19	37.36
Rainbow	Permit 263	I	14 803	14 803	382 089	382 089	25.81	33.63
Royal Bank	Permit 328	F	58 565	58 565	1 532 210	1 532 210	26.16	31.73
Saracen Power	Permit 326	I	8 158	8 158	276 974	276 974	33.95	33.50
Shell Energy NA	Permit 361	F	150	150	4 067	4 067	27.11	14.52
TransAlta Ener	Permit 356	F	14 854	14 854	452 406	452 406	30.46	36.65
Subtotal Firm and Interruptible Exports: Ontario			985 851	985 851	32 221 804	32 221 804	31.38	38.30
Quebec								
Brookfield EM L	Permit 303	F	137 001	137 001	5 932 585	5 932 585	40.32	42.74
Emera Energy	Permit 217	F	43 998	43 998	1 423 175	1 423 175	32.35	33.84
Hydro-Quebec	Licence 180	F	119 568	119 568	7 342 541	7 342 541	33.68	32.13
	Licence 181	F	19 049	19 049	1 153 399	1 153 399	33.68	32.09
	Licence 182	F	18 114	18 114	1 070 727	1 070 727	33.68	32.11
	Licence 183	F	31 992	31 992	1 969 792	1 969 792	33.68	32.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Hydro-Quebec	Licence 184	F	20 810	20 810	1 323 927	1 323 927	33.68	32.12
	Permit 359	F	23 103	23 103	1 489 420	1 489 420	64.47	51.15
		I	1 424 578	1 424 578	61 135 949	61 135 949	42.88	40.04
MEHQ	Permit 334	I	144 988	144 988	4 718 812	4 718 812	32.55	43.50
Subtotal Firm and Interruptible Exports: Quebec			1 983 201	1 983 201	87 560 327	87 560 327	40.99	39.73
Total Firm and Interruptible Exports:			3 998 288	3 998 288	158 641 338	158 641 338	37.79	36.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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TABLE 2B **Import Summary Report** **by Destination, Authorization and Exchange Type**

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Alberta								
Cargill Trading	-	P	2	2	234	234	116.80	116.80
Morgan Stanley		P	10 630	10 630	296 950	296 950	27.94	29.43
Northpoint		P	23 174	23 174	614 266	614 266	26.51	27.41
Powerex Corp.		P	9 852	9 852	275 329	275 329	27.95	27.11
TransAlta Ener		P	325	325	10 624	10 624	32.69	38.50
TransCan Energy		P	16 236	16 236	534 988	534 988	32.95	30.66
Subtotal Purchased Imports: Alberta			60 219	60 219	1 732 391	1 732 391	28.77	28.85
British Columbia								
FortisBC		P	23 733	23 733	626 759	626 759	26.41	17.40
Powerex Corp.		P	505 533	505 533	11 432 152	11 432 152	22.61	21.37
Teck Metals		P	245	245	6 143	6 143	25.07	25.07
Subtotal Purchased Imports: British Columbia			529 511	529 511	12 065 054	12 065 054	22.79	21.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Manitoba								
Manitoba Hydro	-	P	45 241	45 241	716 312	716 312	15.83	22.88
Subtotal Purchased Imports: Manitoba			45 241	45 241	716 312	716 312	15.83	22.88
New Brunswick								
Algonquin Tinke		P	41	41	3 320	3 320	80.58	78.05
NB Power		P	80 916	80 916	3 181 445	3 181 445	39.32	47.90
Subtotal Purchased Imports: New Brunswick			80 957	80 957	3 184 765	3 184 765	39.34	47.95
Nova Scotia								
NS Power Inc.		P	4 628	4 628	198 845	198 845	42.97	57.15
Subtotal Purchased Imports: Nova Scotia			4 628	4 628	198 845	198 845	42.97	57.15
Ontario								
Bruce Power		P	662	662	19 601	19 601	29.61	38.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Cargill Trading	-	P	1 054	1 054	22 057	22 057	20.93	31.61
Constell ECG		P	300	300	5 694	5 694	18.98	25.35
CP E. M. Inc.		P	104 592	104 592	3 386 522	3 386 522	32.38	36.54
D&W Subway		P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	300	300	11 093	11 093	36.98	31.28
MAG Energy Sol.		P	6 805	6 805	201 608	201 608	29.63	35.02
Manitoba Hydro		P	14 428	14 428	417 870	417 870	28.96	23.06
Northpoint		P	630	630	7 411	7 411	11.76	26.11
Powerex Corp.		P	953	953	34 078	34 078	35.76	35.07
Rainbow		P	299	299	10 612	10 612	35.49	33.79
Royal Bank		P	1 667	1 667	40 999	40 999	24.59	30.46
TransAlta Ener		P	639	639	18 338	18 338	28.70	30.32
Subtotal Purchased Imports: Ontario			132 330	132 330	4 175 884	4 175 884	31.56	34.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Quebec								
Emera Energy	-	P	3 929	3 929	126 664	126 664	32.24	36.61
Hydro-Quebec		P	151	151	453 066	453 066	4.16	27.34
MEHQ		P	82	82	2 407	2 407	29.36	55.23
Subtotal Purchased Imports: Quebec			4 162	4 162	582 137	582 137	31.16	28.17
Saskatchewan								
Northpoint		P	42 825	42 825	780 146	780 146	18.22	19.90
Powerex Corp.	-	P	3	3	74	74	24.56	13.57
Rainbow		P	902	902	204 201	204 201	226.39	142.32
Subtotal Purchased Imports: Saskatchewan			43 730	43 730	984 421	984 421	22.51	21.49
Total Purchased Imports:			900 778	900 778	23 639 808	23 639 808	25.74	24.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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E - Exchange Transfer





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TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Alaska	British Columbia	114	114	8 143	8 143	71.58	71.74
Subtotal Exports: Alaska		114	114	8 143	8 143	71.58	71.74
Arizona	British Columbia	832	832	32 750	32 750	39.36	39.29
Subtotal Exports: Arizona		832	832	32 750	32 750	39.36	39.29
California	British Columbia	205 114	205 114	5 863 073	5 863 073	28.58	32.37
Subtotal Exports: California		205 114	205 114	5 863 073	5 863 073	28.58	32.37
Idaho	British Columbia	1 306	1 306	46 216	46 216	35.39	49.54
Subtotal Exports: Idaho		1 306	1 306	46 216	46 216	35.39	49.54
Maine	New Brunswick	51 204	51 204	4 236 546	4 236 546	82.74	60.14
	Nova Scotia	785	785	39 090	39 090	49.80	61.80
	Quebec	68 467	68 467	2 815 914	2 815 914	41.13	46.10
Subtotal Exports: Maine		120 456	120 456	7 091 550	7 091 550	58.87	51.95
Massachusetts	Ontario	4 378	4 378	130 848	130 848	29.89	34.19
Subtotal Exports: Massachusetts		4 378	4 378	130 848	130 848	29.89	34.19
Michigan	Ontario	356 340	356 340	10 903 008	10 903 008	30.60	37.60
	Quebec	20 739	20 739	529 036	529 036	25.51	47.47
Subtotal Exports: Michigan		377 079	377 079	11 432 044	11 432 044	30.32	38.36
Minnesota	Ontario	2 866	2 866	149 602	149 602	16.84	27.92
Subtotal Exports: Minnesota		2 866	2 866	149 602	149 602	16.84	27.92
Missouri	Ontario	400	400	16 713	16 713	41.78	54.19
Subtotal Exports: Missouri		400	400	16 713	16 713	41.78	54.19

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Montana	British Columbia	4 040	4 040	123 770	123 770	30.64	31.48
Subtotal Exports: Montana		4 040	4 040	123 770	123 770	30.64	31.48
ND/Minn	Manitoba	372 704	372 704	14 416 273	14 416 273	38.68	30.59
Subtotal Exports: ND/Minn		372 704	372 704	14 416 273	14 416 273	38.68	30.59
Nevada	British Columbia	504	504	17 340	17 340	34.41	43.36
Subtotal Exports: Nevada		504	504	17 340	17 340	34.41	43.36
New England	Ontario	79 117	79 117	4 383 778	4 383 778	40.41	41.33
	Quebec	848 820	848 820	38 731 220	38 731 220	45.23	42.87
Subtotal Exports: New England		927 937	927 937	43 114 998	43 114 998	44.82	42.69
New Mexico	British Columbia	265	265	10 325	10 325	38.96	48.23
Subtotal Exports: New Mexico		265	265	10 325	10 325	38.96	48.23
New York	Ontario	408 989	408 989	12 994 682	12 994 682	31.77	37.60
	Quebec	831 575	831 575	32 402 643	32 402 643	38.83	36.93
Subtotal Exports: New York		1 240 564	1 240 564	45 397 326	45 397 326	36.50	37.16
Oregon	Alberta	745	745	15 357	15 357	20.61	20.61
	British Columbia	34 151	34 151	1 023 876	1 023 876	29.98	35.54
Subtotal Exports: Oregon		34 896	34 896	1 039 232	1 039 232	29.78	35.52
Pen/NJersey/Maryla	Ontario	98 298	98 298	3 273 381	3 273 381	33.30	41.73
Subtotal Exports: Pen/NJersey/Maryland		98 298	98 298	3 273 381	3 273 381	33.30	41.73
Pennsylvania	Ontario	34 869	34 869	333 607	333 607	9.57	38.18
Subtotal Exports: Pennsylvania		34 869	34 869	333 607	333 607	9.57	38.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Utah	British Columbia	372	372	13 519	13 519	36.34	52.76
Subtotal Exports: Utah		372	372	13 519	13 519	36.34	52.76
Vermont	Ontario	594	594	36 185	36 185	60.92	47.91
	Quebec	213 600	213 600	13 081 514	13 081 514	34.08	32.54
Subtotal Exports: Vermont		214 194	214 194	13 117 699	13 117 699	34.15	32.61
Washington	Alberta	4 125	4 125	281 900	281 900	68.33	36.56
	British Columbia	352 859	352 859	12 726 855	12 726 855	36.07	30.96
Subtotal Exports: Washington		356 984	356 984	13 008 755	13 008 755	36.44	30.99
Wyoming	British Columbia	116	116	4 173	4 173	35.98	56.60
Subtotal Exports: Wyoming		116	116	4 173	4 173	35.98	56.60
Total Exports		3 998 288	3 998 288	158 641 338	158 641 338	37.79	36.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Arizona	British Columbia	1 135	1 135	24 129	24 129	21.26	11.08
Subtotal Imports: Arizona		1 135	1 135	24 129	24 129	21.26	11.08
California	British Columbia	2 660	2 660	19 806	19 806	7.45	-6.04
Subtotal Imports: California		2 660	2 660	19 806	19 806	7.45	-6.04
Colorado	British Columbia	619	619	5 698	5 698	9.21	11.44
Subtotal Imports: Colorado		619	619	5 698	5 698	9.21	11.44
Idaho	British Columbia	4 034	4 034	75 044	75 044	18.60	10.71
Subtotal Imports: Idaho		4 034	4 034	75 044	75 044	18.60	10.71
Indiana	British Columbia	563	563	10 257	10 257	18.22	17.39
	Ontario	299	299	10 612	10 612	35.49	33.79
	Saskatchewan	902	902	204 201	204 201	226.39	142.32
Subtotal Imports: Indiana		1 764	1 764	225 070	225 070	127.59	90.56
Maine	New Brunswick	80 957	80 957	3 184 765	3 184 765	39.34	47.95
Subtotal Imports: Maine		80 957	80 957	3 184 765	3 184 765	39.34	47.95
Michigan	Ontario	20 574	20 574	611 466	611 466	29.72	25.97
Subtotal Imports: Michigan		20 574	20 574	611 466	611 466	29.72	25.97
Minnesota	Alberta	2	2	234	234	116.80	116.80
	Ontario	3 041	3 041	61 236	61 236	20.14	29.18
Subtotal Imports: Minnesota		3 043	3 043	61 470	61 470	20.20	29.19
Montana	British Columbia	19 689	19 689	327 494	327 494	16.63	16.27
Subtotal Imports: Montana		19 689	19 689	327 494	327 494	16.63	16.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
ND/Minn	Manitoba	45 241	45 241	716 312	716 312	15.83	22.88
Subtotal Imports: ND/Minn		45 241	45 241	716 312	716 312	15.83	22.88
Nevada	Alberta	38	38	865	865	22.77	22.77
	British Columbia	252	252	8 000	8 000	31.75	31.20
Subtotal Imports: Nevada		290	290	8 865	8 865	30.57	31.10
New England	Quebec	0	0	119 063	119 063	0.00	30.52
Subtotal Imports: New England		0	0	119 063	119 063	0.00	30.52
New Mexico	British Columbia	4 161	4 161	83 721	83 721	20.12	9.47
Subtotal Imports: New Mexico		4 161	4 161	83 721	83 721	20.12	9.47
New York	Ontario	93 034	93 034	3 369 874	3 369 874	36.22	37.21
	Quebec	4 162	4 162	463 074	463 074	31.16	28.12
Subtotal Imports: New York		97 196	97 196	3 832 948	3 832 948	36.01	34.83
North Dakota	Alberta	86	86	2 294	2 294	26.67	20.36
	Saskatchewan	42 825	42 825	780 146	780 146	18.22	19.90
Subtotal Imports: North Dakota		42 911	42 911	782 440	782 440	18.23	19.94
Oregon	Alberta	38	38	947	947	24.91	24.91
	British Columbia	18 949	18 949	315 891	315 891	16.67	12.59
Subtotal Imports: Oregon		18 987	18 987	316 838	316 838	16.69	12.59
Pennsylvania	Alberta	54	54	1 384	1 384	25.64	18.49
	British Columbia	668	668	14 199	14 199	21.26	19.22
	Nova Scotia	4 628	4 628	198 845	198 845	42.97	57.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Pennsylvania	Ontario	15 382	15 382	122 696	122 696	7.98	24.95
	Saskatchewan	3	3	74	74	24.56	13.57
Subtotal Imports: Pennsylvania		20 735	20 735	337 199	337 199	16.26	41.09
Utah	British Columbia	1 249	1 249	16 789	16 789	13.44	13.78
Subtotal Imports: Utah		1 249	1 249	16 789	16 789	13.44	13.78
Washington	Alberta	60 001	60 001	1 726 667	1 726 667	28.78	29.22
	British Columbia	475 164	475 164	11 160 048	11 160 048	23.49	22.26
Subtotal Imports: Washington		535 165	535 165	12 886 715	12 886 715	24.08	22.94
Wyoming	British Columbia	368	368	3 978	3 978	10.81	12.84
Subtotal Imports: Wyoming		368	368	3 978	3 978	10.81	12.84
Total Imports		900 778	900 778	23 639 808	23 639 808	25.74	24.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).